



СОЮЗ СОВЕТСКИХ  
СОЦИАЛИСТИЧЕСКИХ  
РЕСПУБЛИК

(19) SU (11) 1686125 A1

(51)5 E 21 B 29/10

ГОСУДАРСТВЕННЫЙ КОМИТЕТ  
ПО ИЗОБРЕТЕНИЯМ И ОТКРЫТИЯМ  
ПРИ ГКНТ СССР

# ОПИСАНИЕ ИЗОБРЕТЕНИЯ

К АВТОРСКОМУ СВИДЕТЕЛЬСТВУ

1

(21) 4687680/03

(22) 05.05.89

(46) 23.10.91. Бюл. № 39

(71) Всесоюзный научно-исследовательский институт по креплению скважин и буровым растворам

(72) А.В. Иванов

(53) 622.245.4(088.8)

(56) Авторское свидетельство СССР № 961405, кл. E 21 B 29/00, 1978.

Авторское свидетельство СССР № 1591557, кл. E 21 B 29/10, 1988.

(54) УСТРОЙСТВО ДЛЯ РЕМОНТА ОБСАДНОЙ КОЛОННЫ ТРУБ В СКВАЖИНЕ

(57) Изобретение относится к нефтедобывающей промышленности и предназначено для бурения и эксплуатации водяных, нефтяных и газовых скважин. Цель — повышение надежности устройства в работе за счет обеспечения возможности взаимодействия пластыря с упорным патрубком на всем цикле установки пластыря. Для этого упорный патрубок имеет длину не менее длины пластыря. Патрубок содержит узел фиксации, вы-

2-

полненный в виде расположенного в нижней полости корпуса сектора с зубчатой насечкой, секторов с зубчатой насечкой, расположенных в продольной плоскости на наружной поверхности полого штока на расстояниях один от другого, равных рабочему ходу поршня полого штока, и расположенных на упорном патрубке секторов с зубчатой насечкой. Один сектор с зубчатой насечкой расположен на внутренней поверхности в верхней части упорного патрубка с возможностью фиксации на секторах полого штока при рабочем ходе последнего. Остальные секторы упорного патрубка расположены на наружной поверхности последнего последовательно в продольной плоскости на расстояниях один от другого, равных рабочему ходу поршня полого штока, с возможностью поочередной фиксации на секторе корпуса при осевом перемещении последнего. Предлагаемое устройство обеспечивает установку пластыря в призабойной зоне и в обсадных колоннах малых типоразмеров. 4 ил.

Изобретение относится к нефтедобывающей промышленности, в частности к бурению и эксплуатации водяных, нефтяных и газовых скважин для установки металлических пластырей в скважинах с целью восстановления герметичности обсадных колонн, и может быть использовано для распрессовки пластырей в открытом стволе скважины с целью изоляции отдельных участков ствола при борьбе с обвалами, поглощениями, аномальными давлениями и т.д.

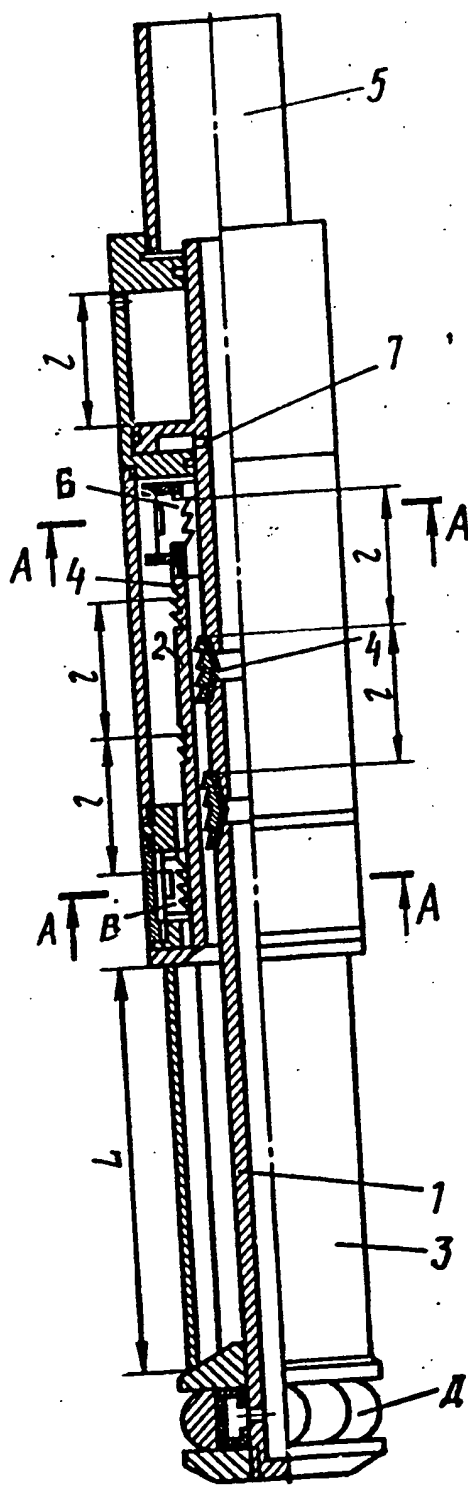
Целью изобретения является повышение надежности работы устройства путем обеспечения возможности взаимодействия пластыря с упорным патрубком на всем цикле установки пластыря.

На фиг. 1 представлено устройство в транспортном положении, общий вид; на фиг. 2 — то же, после первого хода силовых гидравлических цилиндров; на фиг. 3 — то же, после возврата силовых гидравлических цилиндров в первоначальное положение; на фиг. 4 — разрез А-А на фиг. 1.

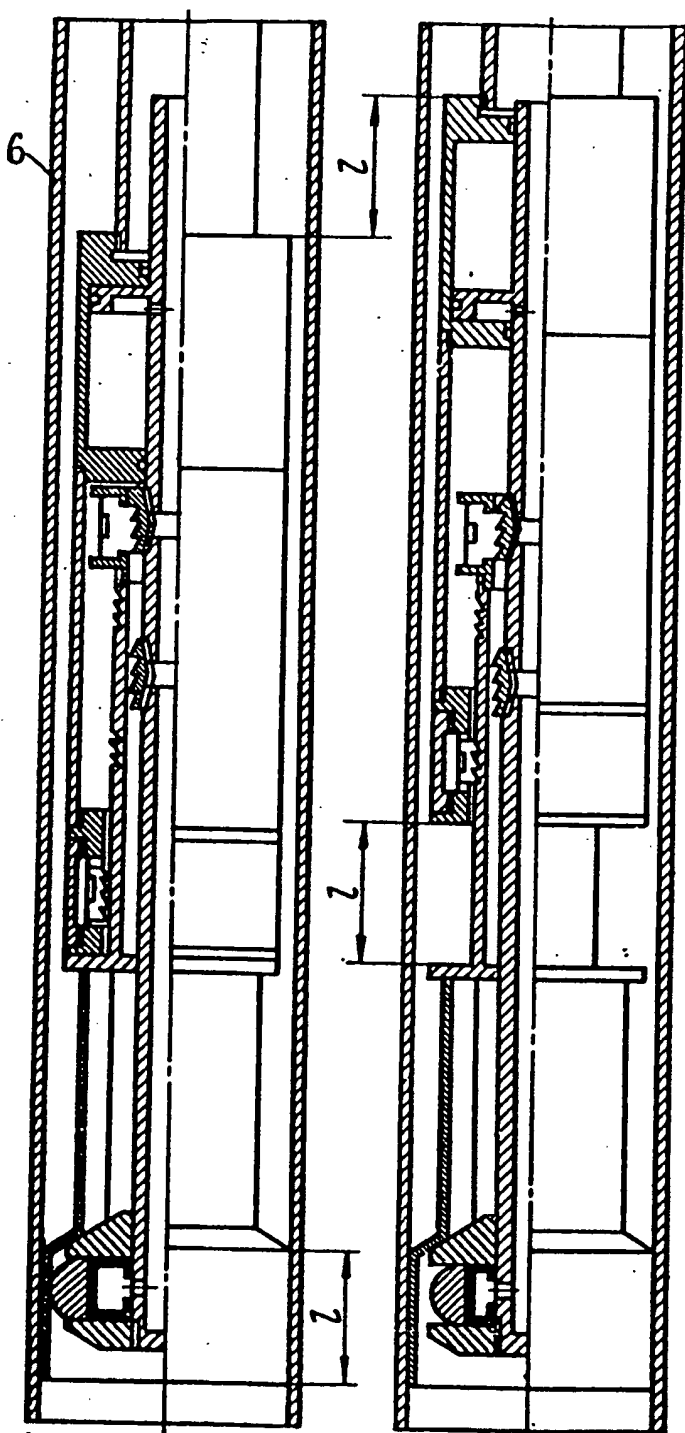
(19) SU (11) 1686125 A1

другого, равных рабочему ходу поршней полого штока с возможностью поочередной

фиксаций на секторе корпуса при осевом перемещении последнего.

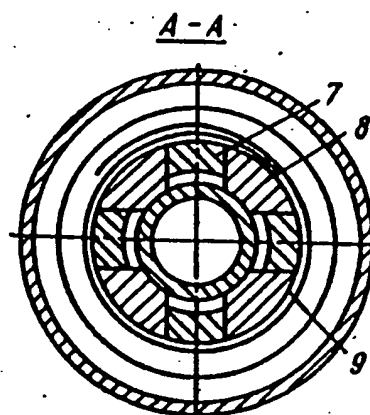


Фиг. 1



Фиг. 2

Фиг. 3



Фиг. 4

Редактор И.Шулла

Составитель И.Левкоева  
Техред М.Моргентал

Корректор М.Демчик

Заказ 3583

Тираж

Подписное

ВНИИПИ Государственного комитета по изобретениям и открытиям при ГКНТ СССР  
113035, Москва, Ж-35, Раушская наб., 4/5

Производственно-издательский комбинат "Патент", г. Ужгород, ул. Гагарина, 101

[state seal]      Union of Soviet Socialist  
USSR State Committee  
on Inventions and Discoveries of the State  
Committee on Science and Technology

(19) **SU**      (11) **1686125**      **A1**  
(51) 5 E 21 B 29/10

## **SPECIFICATION OF INVENTOR'S CERTIFICATE**

---

(21) 4687680/03  
(22) May 5, 1989  
(46) October 23, 1991, Bulletin No. 39  
(71) All-Union Scientific-Research  
Institute of Well Casing and Drilling Muds  
(72) A. V. Ivanov  
(53) 622.245.4 (088.8)  
(56) USSR Inventor's Certificate No.  
961405, cl. E 21 B 29/00 (1978).

USSR Inventor's Certificate No.  
1591557, cl. E 21 B 29/10 (1988).  
(54) **A DEVICE FOR DOWNHOLE  
REPAIR OF CASING**

(57) The invention relates to the oil  
production industry and is designed for  
drilling and operation of water, oil, and  
gas wells. The aim is to improve the  
reliability of the device in operation by  
ensuring that the patch can engage the  
support sleeve over the entire patch  
placement cycle. For this purpose, the  
support sleeve has a length no less than  
the length of the patch. The sleeve  
contains a locking assembly,

implemented as a toothed sector disposed  
in the lower cavity of the body, toothed  
sectors disposed in the longitudinal plane  
on the outer surface of a hollow rod with  
spacing between them equal to the  
working travel of the piston of the hollow  
rod, and toothed sectors disposed on the  
support sleeve. One toothed sector is  
disposed on the inner surface in the upper  
part of the support sleeve so that it can  
lock on to the sectors of the hollow rod  
during the working travel of the latter.  
The remaining sectors of the support  
sleeve are disposed successively on the  
outer surface of the latter in the  
longitudinal plane, spaced at a distance  
equal to the working travel of the piston  
of the hollow rod, so that they can  
successively lock onto the sector of the  
body during axial displacement of the  
latter. The proposed device makes  
possible placement of a patch in the  
critical zone and in small-bore casings. 4  
drawings.

---

[vertically along right margin]

(19) **SU**      (11) **1686125**      **A1**

The invention relates to the oil production industry, in particular to drilling and operation of water, oil, and gas wells for downhole placement of metal patches with the aim of restoring leaktightness of casings, and may be used for pressing patches in an open wellbore with the aim of isolating individual sections of the wellbore to control caving, lost circulation, pressure anomalies, etc.

The aim of the invention is to improve the reliability of operation of the device by ensuring that the patch can engage the support sleeve over the entire patch placement cycle.

Fig. 1 shows a general view of the device in the run-in position; Fig. 2 shows the same, after the first stroke of the heavy-duty hydraulic cylinders; Fig. 3 shows the same, after return of the heavy-duty hydraulic cylinders to the initial position; Fig. 4 shows the A—A section in Fig. 1.

The device for downhole repair of a casing (Fig. 1) consists of a hollow body with heavy-duty hydraulic cylinders mounted successively therein, hollow rod 1, telescopically mounted in the cavity of the body and with pistons that are disposed in the hydraulic cylinders, patch 3, coring head CH, support sleeve 2 which is telescopically mounted in the lower portion of the cavity of the body and has toothed sectors, one of which (B) is disposed on the inner surface in the upper part of the support sleeve and the remaining ones are disposed successively in the longitudinal plane on the outer surface of the support sleeve, with spacing at distances equal to the working travel of the piston of the hollow rod. The length of the support sleeve must be no less than the length of the patch.

The support sleeve has an assembly for locking it, implemented so that the support sleeve can alternately lock onto the body and the hollow rod, in the form of toothed sectors 4, disposed successively in the longitudinal plane on the outer surface of the hollow rod and spaced at distances  $l$  equal to the working travel of the piston of the hollow rod, for locking the support sleeve during the working stroke of the hollow rod, and toothed sector C, disposed in the lower part of the cavity of the body, to allow for successive engagement with the sectors of the support sleeve during axial displacement of the body.

The body of the device is secured in the upper part to work string 5 for lowering the device into string 6. Sectors B and C are disposed in windows 7 of races 8, freely move in the windows, and are compressed by flat spring 9.

The device operates as follows.

The device is lowered, on work string 5 made up from tubing, to the location of the damage to casing 6. After lowering to the specified depth, excess pressure is created in the device by a surface pumping unit. The working fluid is delivered through string 5 and channels 10 of the hollow rod to the pistons of the heavy-duty hydraulic cylinders.

The pistons of the hydraulic coring head begin to move, expanding patch 3 within length  $l$ , equal to the travel of the pistons of the heavy-duty hydraulic cylinders (Fig. 2), where sectors B of the support sleeve engage sectors 4, after which the pressure is released and string 5 is lifted to height  $l$ , the travel of the pistons of

the heavy-duty hydraulic cylinders (Fig. 3). Then support sleeve 2 remains in position, since it is locked by sectors C.

The device is ready to carry out the next work stroke with locking of the patch. The number of work strokes and accordingly the number of sectors 4, and also the number of sectors on the outer surface of support sleeve 2, are determined from the relationship

$$n = \frac{L}{l},$$

where  $n$  is the number of work strokes;

$L$  is the length of the patch;

$l$  is the travel of the pistons of the heavy-duty hydraulic cylinders.

The device makes it possible to place a patch in the critical zone and in small-bore casings (140 mm, 146 mm).

#### *Claim*

A device for downhole repair of casing, including a work string, a hollow body rigidly connected thereto with hydraulic cylinders mounted successively on the body, a hollow rod telescopically mounted in the body with pistons disposed in the hydraulic cylinders of the body, a support sleeve telescopically mounted in the lower part of the cavity of the body together with its locking assembly, said locking assembly being implemented so that the support sleeve can be alternately locked onto the body and the hollow rod, a hydraulic coring head disposed under the body and rigidly connected with the hollow rod, a patch mounted between the coring head and the support sleeve, *distinguished by the fact that*, with the aim of improving the reliability of operation of the device by making it possible for the patch to engage the support sleeve over the entire patch placement cycle, the support sleeve has a length no less than the length of the patch, and the locking assembly of the sleeve is implemented as a toothed sector on the outer surface that is disposed in the lower part of the cavity of the body, toothed sectors disposed in the longitudinal plane on the outer surface of the hollow rod and spaced at distances equal to the working travel of the pistons of the hollow rod, and toothed sectors disposed on the support sleeve, one of the latter being disposed on the inner surface in the upper part of the support sleeve so that it can lock onto sectors of the hollow rod during the work stroke of the latter, and the remaining sectors of the support sleeve being disposed successively on the outer surface of the latter in the longitudinal plane, spaced at distances



1686125

5

equal to the working travel of the pistons of the hollow rod and able to successively

lock onto the sector of the body during axial displacement of the latter.

[figure under columns 5 and 6]

[see Russian original for figure]

	B	
A		A
A		A
	C	
		CH (coring head)

Fig. 1

[see Russian original for  
figure]

[see Russian original for  
figure]

[see Russian original for  
figure]

A—A

Fig. 2

Fig. 3

Fig. 4

Editor I. Shulla      Compiler I. Levkoeva  
Tech. Editor M. Morgental      Proofreader M. Demchik

---

Order 3583      Run      Subscription edition

All-Union Scientific Research Institute of Patent Information and Technical and Economic  
Research of the USSR State Committee on Inventions and Discoveries of the State  
Committee on Science and Technology [VNIPI]  
4/5 Raushkaya nab., Zh-35, Moscow 113035

---

"Patent" Printing Production Plant, Uzhgorod, 101 ul. Gagarina



## AFFIDAVIT OF ACCURACY

I, Kim Stewart, hereby certify that the following is, to the best of my knowledge and belief, true and accurate translations performed by professional translators of the following Patents and Abstracts from Russian to English:

ATLANTA	<i>Patent 1786241 A1</i>
BOSTON	<i>Patent 989038</i>
BRUSSELS	<i>Abstract 976019</i>
CHICAGO	<i>Patent 959878</i>
DALLAS	<i>Abstract 909114</i>
DETROIT	<i>Patent 907220</i>
FRANKFURT	<i>Patent 894169</i>
HOUSTON	<i>Patent 1041671 A</i>
LONDON	<i>Patent 1804543 A3</i>
LOS ANGELES	<i>Patent 1686123 A1</i>
MIAMI	<i>Patent 1677225 A1</i>
MINNEAPOLIS	<i>Patent 1698413 A1</i>
NEW YORK	<i>Patent 1432190 A1</i>
PARIS	<i>Patent 1430498 A1</i>
PHILADELPHIA	<i>Patent 1250637 A1</i>
SAN DIEGO	<i>Patent 1051222 A</i>
SAN FRANCISCO	<i>Patent 1086118 A</i>
SEATTLE	<i>Patent 1749267 A1</i>
WASHINGTON, DC	<i>Patent 1730429 A1</i>
	<i>Patent 1686125 A1</i>
	<i>Patent 1677248 A1</i>
	<i>Patent 1663180 A1</i>
	<i>Patent 1663179 A2</i>
	<i>Patent 1601330 A1</i>
	<i>Patent SU 1295799 A1</i>
	<i>Patent 1002514</i>

PAGE 2

**AFFIDAVIT CONTINUED**

(Russian to English Patent/Abstract Translations)

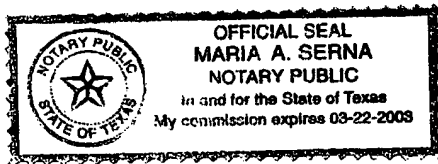
*Kim Stewart*

Kim Stewart  
TransPerfect Translations, Inc.  
3600 One Houston Center  
1221 McKinney  
Houston, TX 77010

Sworn to before me this  
9th day of October 2001.

*Maria A. Serna*

Signature, Notary Public



Stamp, Notary Public

Harris County

Houston, TX